

SCHEDULE: LARGE POWER SERVICE - RATE 13 SPECIAL

Applicability:

Applicable to industrial consumers located on or near Seller's three-phase lines for industries engaged in a manufacturing process, when the customer contracts for not less than 200 kW. Service for irrigation customers or other special uses is not available under this schedule. All service provided hereunder is subject to the established rules and regulations of the Cooperative.

Types of Service:

Three-Phase, 60 cycles, at the Cooperative's standard voltages.

Monthly Rate:

Demand Charges:

\$3.50 per month for all billing demand

Plus Energy Charges:

\$0.10000 cents per kWh for the first 300 kWh used per month per kW of billing demand

\$0.07500 cents per kWh for all remaining kWh used per month

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event less than 70% of the second highest demand established since the preceding July 1st or 70% of the contract capacity.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

Demand and Power Factor Metering:

If the rate schedule provides for measurement of demand or power factor, the Seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the consumer on estimated demand and power factor to be used for billing.

SCHEDULE: LARGE POWER SERVICE - SPECIAL - Rate 13

Purchased Power Clause

The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Wholesale Power Cost Adjustment Schedule PCA*.

Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. The billing demand charge.
3. A charge of \$75.00.

Seasonal Service Under Monthly Rate Schedule:

Consumers contracting for seasonal service shall be billed under the above schedule plus 25%, and the minimum monthly charge shall not apply. There shall be a minimum annual charge of not less than \$1125.00 per year nor less than \$60.00 per kilowatt of the highest billing demand during the year.

Temporary Service:

For temporary service the consumer shall pay in addition to the above schedule the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Primary Service:

If the service is furnished at the Cooperative's primary distribution voltage, a discount of 3% shall apply to the charges specified in the above schedule. The Cooperative may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Delivery Point:

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of delivery point shall be owned and maintained by the consumer.

Page 3

SCHEDULE: LARGE POWER SERVICE - SPECIAL - Rate 13

Terms of Payment:

The above rates are net. The bill shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: December 21, 1995

REVISED: June 1, 2003

REVISED: July 1, 2009