Tri-County Electric Cooperative, Inc.
P. O. Box 217, St. Matthews, South Carolina 29135
RATE SCHEDULES

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SCHEDULE: GENERAL SERVICES (Single-Phase)-Rate 01
Rate 11
Rate 14

Applicability:
Applicable for all types of usage to consumers whose demand is less than 100 kW in any billing period, subject to the established rules and regulations of the Cooperative.

Type of Service:
Single-Phase service, 60 cycles, at available secondary voltages.

Rate:

Account Charge:	$1.65	per day
All kWh	$0.1525	per kWh
Minimum Bill	$50.00	

Minimum Monthly Charge:
Where it is necessary to extend or re-enforce existing distribution facilities, the provisions of the Cooperative's *Line Extension Policy* shall apply and a special customer charge and/or minimum may be required. No additional energy shall be included where the customer charge is increased for any reason.

Margin Adjustment Factor Clause:
The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

Terms of Payment:
The above rates are net. Bills shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: November 1, 1995
REVISED: September 16, 1999
REVISED: June 1, 2003
REVISED: July 1, 2009
REVISED: July 1, 2011
REVISED: June 1, 2012
REVISED: January 1, 2015
REVISED: November 1, 2016
REVISED: September 23, 2021
REVISED: March 1, 2025

SCHEDULE: LARGE POWER SERVICE - Rate 03

Applicability:

Applicable to consumers located on or near Cooperative's three-phase lines for all types of usage, when the consumer contracts for not less than 100 kW or when the consumer maintains a monthly billing load factor greater than 40%. Should the consumer's monthly demands not exceed 100 kW during the past twelve months or should the consumer fail to maintain a monthly billing load factor of 40%, the consumer shall be billed under the Cooperative's *General Service (Three-Phase) Schedule* for the next twelve months. Service for irrigation or other special uses is not available under this schedule. All service provided hereunder is subject to the established rules and regulations of the Cooperative.

Type of Service: Three-phase, 60 cycles, at the Cooperative's standard voltages.

Monthly Rate:

Demand Charges:	$5.00 per kW for all kW of billing Demand
Plus Energy Charges:	0.1425 cents per kWh for the first 300 kWh used per kW billing demand
	.1225 cents per kWh for all remaining kWh used per month
Minimum Bill:	$75.00

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

Power Factor Adjustment:

The consumer agrees to maintain unity power factor as nearly as practicable. If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

Demand and Power Factor Metering:

If the rate schedule provides for measurement of demand or power factor, the Cooperative shall have the right to make such measurement by test at any time, or install meters permanently, or agree with the consumer on estimated demand and power factor to be used for billing.

Margin Adjustment Factor Clause:

The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

SCHEDULE: GENERAL LARGE POWER SERVICE - Rate 03

Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. The billing demand charge.
3. A daily account charge of $ 2.50 per day

Seasonal Service Under Monthly Rate Schedule:

Consumers contracting for seasonal service shall be billed under the above schedule plus 25%, and the minimum monthly charge shall not apply. There shall be a minimum annual charge of not less than $1125.00 per year nor less than $60.00 per kilowatt of the highest billing demand during the year.

Temporary Service:

For temporary service the consumer shall pay in addition to the above schedule the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Primary Service:

If the service is furnished at the Cooperative's primary distribution voltage, a discount of 3% shall apply to the charges specified in the above schedule. The Cooperative may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Delivery Point:

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of delivery point shall be owned and maintained by the consumer.

Terms of Payment:

The above rates are net. The bill shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: December 21, 1995
REVISED: June 1, 2003
REVISED: July 1, 2009
REVISED: March 1, 2025

SCHEDULE: LARGE POWER SERVICE - RATE 13 SPECIAL

Applicability:
Applicable to industrial consumers located on or near Seller's three-phase lines for industries engaged in a manufacturing process, when the customer contracts for not less than 200 kW. Service for irrigation customers or other special uses is not available under this schedule. All service provided hereunder is subject to the established rules and regulations of the Cooperative.

Types of Service:
Three-Phase, 60 cycles, at the Cooperative's standard voltages.

Monthly Rate:
Demand Charges:
$3.50 per month for all billing demand
Plus Energy Charges:
$.1450 cents per kWh for the first 300 kWh used per month per kW of billing demand
$0.120 cents per kWh for all remaining kWh used per month

Determination of Billing Demand:
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event less than 70% of the second highest demand established since the preceding July 1st or 70% of the contract capacity.

Power Factor Adjustment:
The consumer agrees to maintain unity power factor as nearly as practicable. If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

Demand and Power Factor Metering:
If the rate schedule provides for measurement of demand or power factor, the Seller shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the consumer on estimated demand and power factor to be used for billing.

SCHEDULE: LARGE POWER SERVICE - SPECIAL - Rate 13

Margin Adjustment Factor Clause

The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. The billing demand charge.
3. A daily account charge of $ 2.50 per day.

Seasonal Service Under Monthly Rate Schedule:

Consumers contracting for seasonal service shall be billed under the above schedule plus 25%, and the minimum monthly charge shall not apply. There shall be a minimum annual charge of not less than $1125.00 per year nor less than $60.00 per kilowatt of the highest billing demand during the year.

Temporary Service:

For temporary service the consumer shall pay in addition to the above schedule the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Primary Service:

If the service is furnished at the Cooperative's primary distribution voltage, a discount of 3% shall apply to the charges specified in the above schedule. The Cooperative may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Delivery Point:

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of delivery point shall be owned and maintained by the consumer.

Terms of Payment:
The above rates are net. The bill shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: December 21, 1995
REVISED: June 1, 2003
REVISED: July 1, 2009
REVISED: March 1, 2025

SCHEDULE: GENERAL SERVICES (Three-Phase) - Rate 02

Applicability:
Applicable for all types of usage to all three-phase consumers, three-phase churches or three-phase schools located on or near the Cooperative's three-phase lines whose demand typically is less than 100 kW. Should the consumer's monthly demand exceed 100 kW twice during the past twelve months, the consumer shall be billed under the Cooperative's *General Large Power Service Schedule* for the next twelve months. Service for irrigation or other special uses is not available under this schedule. All service provided hereunder is subject to the established rules and regulations of the Cooperative.

Type of Service:
Three-Phase service, 60 cycles, at the Cooperative's standard voltages.

Monthly Rate:	Account Charge	$2.50 per day
	All kWh	$0.1535 cents per kWh
	Minimum Bill	$75.00

Power Factor Adjustment:
The consumer agrees to maintain unity power factor as nearly as practicable. If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

Margin Adjustment Factor Clause:
The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

Minimum Monthly Charge:
Where it is necessary to extend or re-enforce existing distribution facilities, the provisions of the Cooperative's *Line Extension Policy* shall apply and a special customer charge and/or minimum may be required. No additional energy shall be included where the customer charge is increased for any reason.

Delivery Point:
Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's primary facilities if service is furnished at primary line voltage. All wiring, pole lines, and other equipment (except metering equipment) on the load side of delivery point shall be owned and maintained by the consumer.

SCHEDULE: GENERAL SERVICES (Three Phase) - Rate 02

Terms of Payment:
The above rates are net. Bills shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: December 21, 1995
REVISED: June 1, 2003
REVISED: July 1, 2009
REVISED: July 1, 2011
REVISED: June 1, 2012
REVISED: January 1, 2015
REVISED: November 1, 2016
REVISED: September 23, 2021
REVISED: March 1, 2025

SCHEDULE: TIME OF USE IRRIGATION SERVICE-Rate 08
Rate 09

Availability:
This rate is available for service furnished for the operation of electric driven motor pumps and equipment supplying water for the irrigation of farmland and plant nurseries, and irrigation to provide adequate moisture for vegetative cover. The pumping units served shall be used solely for the purpose of irrigation.

Type of Service:
Single-Phase or Three-Phase, 60 hertz at a standard secondary voltage.

Monthly Rates: Summer Months of April through October:
Winter Months of November through March

A.	Account Charge:	Single-Phase per meter	$ 2.00 per day
	Customer Charge:	Three-Phase per meter	$ 2.50 per day
B.	Energy Charge:	All on-peak kWh	$0.3074 cents
		All off-peak kWh	$0.130 cents
C.	Minimum Bill	Single Phase	$60.00
		Three Phase	$75.00

Determination of On-Peak and Off-Peak Hours:

Summer Months of April through October:

A.	On-Peak Hours	4:00 pm to 7:00 pm
B.	Off-Peak Hours	All other hours not specified above

Winter Months of November through March:

A.	On-Peak Hours	6:00 am to 9:00 am
B.	Off-Peak Hours	All other hours not specified above

Margin Adjustment Factor Clause:
The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

SCHEDULE: TIME OF USE IRRIGATION SERVICE-Rate 08
Rate 09

Service Provisions:

Lighting - Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two meters shall be added to obtain total kilowatt hours used.

Temporary Service - For temporary service the consumer shall pay in addition to the above schedule, the total cost of connecting and disconnecting service less the value of materials returned to stock. An advance deposit may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Primary Service - If the service is furnished at the Cooperative's primary distribution voltage, a discount of 3% shall apply to the charges specified in the above schedule. The Cooperative may meter at secondary voltage and adjust to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

Terms of Payment

The above rates are net and the bill shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE: November 1, 1995
REVISED: September 16, 1999
REVISED: June 1, 2003
REVISED: July 1, 2009
REVISED: July 1, 2011
REVISED: February 23, 2012
REVISED: June 1, 2012
REVISED: January 1, 2015
REVISED: November 1, 2016
REVISED: February 16, 2017
REVISED: September 23, 2021
REVISED: March 1, 2025

SCHEDULE: LARGE POWER SERVICE - Rate 16
FOR LOADS GREATER THAN 500 KW
SPECIAL

Availability:
Throughout all the territory served by the Cooperative, in accordance with the established Service Rules of the Cooperative and subject to the execution of a contract for service mutually agreed upon by the Cooperative and consumer.

Applicability:
Applicable to any consumer receiving service who qualifies under Section 1, Applicability, of a Central Electric Cooperative, Inc.'s pass-through service Rate Schedule, and any applicable riders thereto.

Rate:
The monthly bill will consist of the sum of the following charges:

1) Wholesale Power Cost
   The demand, energy, fuel adjustments and other charges contained in the Cooperative's wholesale electric supplier's applicable wholesale rate applied to the monthly Billing Demand and energy supplied pursuant to the Cooperative's wholesale supplier's applicable rate.

2) The Cooperative's Service Charge
   A service charge consisting of a schedule of percentages or other charges contained in the contract for service applied to the wholesale power cost stated above.

3) The Cooperative's Facilities Charge
   A facilities charge consisting of a monthly carrying cost factor and/or charge contained in the contract for service applied to the dollar investment in facilities provided by the Cooperative and its power supplier specifically in order to furnish demand and energy to meet the consumer's requirements.

4) The Cooperative's Wholesale Supplier's Facilities Charge
   An additional facilities charge consisting of a monthly carrying cost factor contained in the contract for service applied to the dollar investment in facilities provided by the Cooperative's wholesale supplier specifically in order to furnish service hereunder.

Minimum Monthly Charge
The minimum monthly charge shall be the total charges contained under the RATE section above.

Tax
In addition the consumer will pay the amount of any sales, use, excise, franchise or utility taxes or charges now or hereafter applicable to or arising out of the service rendered or made available hereunder.

Terms of Payment
All bills are net and payable according to the provisions stated in the contract for service between the Cooperative and the consumer.

Effective Date
Bills rendered on or after August 1, 1998.
REVISED: January 1, 2025

SCHEDULE: OUTDOOR LIGHTING-Rate 12

Applicability:
Applicable to consumers, other than towns and villages, for dusk- to- dawn outdoor lighting in close proximity to existing overhead secondary circuits.

Rate Per Light Per Month:

$ 10.00	--	100 watt high pressure sodium light
$ 10.00	--	175 watt mercury vapor light
$15.00	--	250 watt high pressure sodium light
$18.00	--	400 watt high pressure sodium light
$38.50	--	1000 watt metal halide

Conditions of Service:

1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage at a location mutually agreed to both the Cooperative and the consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light. A charge of $5.00 per pole per month will be charged when poles are required to provide the outdoor lighting service requested by the member.

2. The Cooperative shall maintain the lighting equipment and/or fixtures at no additional cost to the consumer within three (3) working days after the member-consumer notifies the Cooperative of the need for maintenance of the lighting equipment. A pro-rated adjustment will be made on the member-consumer's bill if repair time exceeds three (3) working days.

3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs necessary for maintenance of the lighting equipment and for the removal of lighting equipment upon termination of service under this schedule.

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Terms of Payment:
The above rates are net. Bills shall be considered past due if payment is not made within 15 days from the billing date.

EFFECTIVE:	November 1, 1995
REVISED:	September 16, 1999
REVISED:	June 1, 2003
REVISED:	July 1, 2009
REVISED:	November 1, 2016
REVISED:	September 23, 2021

SCHEDULE: OUTDOOR LIGHTING-RATE 30

Applicability:
Available to residential underground subdivisions located on the Company's distribution system, other than towns and villages, for dusk-to-dawn outdoor lighting.

Rate Per Light Per Month:
$28.00 -- 100 Watt high-pressure sodium light
(one ornamental light fixture with fiberglass pole)

$42.50 -- 100 Watt high-pressure sodium light
(two ornamental light fixtures with fiberglass pole)

Conditions of Service:
1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, fixture, bracket attachment, and control device mounted on a fiberglass pole. The light fixture should be electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage at a location mutually agreed to both the Cooperative and the consumer.

2. The Cooperative shall maintain the lighting equipment and/or fixtures at no additional cost to the consumer within three (3) working days after the member-consumer notifies the Cooperative of the need for maintenance of the lighting equipment. A pro-rated adjustment will be made on the member-consumer's bill if repair time exceeds three (3) working days.

3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs necessary for maintenance of the lighting equipment and for the removal of lighting equipment upon termination of service under this schedule.

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Purchased Power Clause:
Fuel costs are included in the monthly lamp charge and may be increased or decreased as determined under the terms of the Cooperative's *Margin Adjustment Factor*.

Terms of Payment:
The above rates are net. The bill shall be considered past due if payment is not made within fifteen (15) days from the billing date.

EFFECTIVE: October 24, 2002
REVISED: November 1, 2016
REVISED: September 23, 2021

SCHEDULE: OUTDOOR LIGHTING-RATE 31

Applicability:
Available to residential underground subdivisions located on the Company's distribution system, other than towns and villages, for dusk-to-dawn outdoor lighting.

Rate Per Light Per Month:
$38.50 -- 1000 Watt metal halide flood light on existing wood pole -- 385 kWh/month

Conditions of Service:
1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, fixture, bracket attachment, and control device mounted on a fiberglass pole. The light fixture should be electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage at a location mutually agreed to both the Cooperative and the consumer.

2. The Cooperative shall maintain the lighting equipment and/or fixtures at no additional cost to the consumer within three (3) working days after the member-consumer notifies the Cooperative of the need for maintenance of the lighting equipment. A pro-rated adjustment will be made on the member-consumer's bill if repair time exceeds three (3) working days.

3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.

4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs necessary for maintenance of the lighting equipment and for the removal of lighting equipment upon termination of service under this schedule.

5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.

Purchased Power Clause:
Fuel costs are included in the monthly lamp charge and may be increased or decreased as determined under the terms of the Cooperative's *Margin Adjustment Factor* .

Terms of Payment:
The above rates are net. The bill shall be considered past due if payment is not made within fifteen (15) days from the billing date.

EFFECTIVE: March 28, 2003
REVISED: November 1, 2016
REVISED: September 23, 2021

SCHEDULE MARGIN ADJUSTMENT FACTOR (MAF)

APPLICABILITY

This schedule is applicable to and becomes a part of each electric service rate schedule of the Cooperative in which reference is made to Schedule MAF.

PURPOSE OF ADJUSTMENT

The Margin Adjustment Factor shall be established to assure rates are adequate, but not excessive, to recover both the cost of wholesale power purchased by the Cooperative that is not recovered by the Cooperative's retail rate schedule and the cost of acquiring and delivering energy to cooperative members while maintaining a strong financial position and compliance with mortgage covenants.

The adjustment will be stated as a charge or credit per kWh for energy sold. The Margin Adjustment Factor (MAF) shall be computed by giving consideration to the following:

- Projected total operating expenses for the current calendar year.
- Projected revenue from the sales of electricity and other electric revenue for the current calendar year
- Projected non-operating margins for the current calendar year, including non-cash capital credits.
- Projected interest expense for the current calendar year
- An amount per kilowatt-hour sold determined by the Cooperative as appropriate to manage the balance of the deferred margin account maintained in accordance with Board Approval
- Projected kilowatt-hour sales for the current calendar year.
- Budgeted Capital Credit Retirements
- Current Targeted Equity Level
- Over or Under Recovery from Preceding Year

To the extent that financial targets are not projected to be reached or are exceeded, current calendar year revenues will be adjusted to reflect an over or under recovery of cost and the resulting amount would be a component of the current calendar year's MAF.

Effective with all bills rendered on or after March 1, 2025

SCHEDULE: ADVANCE PAY BILLING - Rate 26
Rate 27

Applicability:
Applicable for all types of usage to consumers whose demand is less than 100 kW in any billing period, subject to the established rules and regulations of the Cooperative.

Type of Service:
Single-phase service, 60 cycles, at standard secondary voltage, or such other voltages as may be mutually agreed upon.

Monthly Rate:

Account Charge:	$1.65	per day
Energy Charge:	$0.1525	per kWh
Minimum Bill:	$50.00	

Minimum Monthly Charge:
The minimum monthly charge is $50.00. Where it is necessary to extend or re-enforce existing distribution facilities, the provisions of the Cooperative's *Line Extension Policy* shall apply and a special consumer charge and/or minimum may be required. No additional energy shall be included where the customer charge is increased for any reason.

Margin Adjustment Factor Clause:
The above rate shall be increased or decreased by an amount per kilowatt hour as determined under the terms of the Cooperative's *Margin Adjustment Factor*

Start-Up Fees and Charges:
In addition to the Monthly Rate charges shown above, certain start-up fees and charges shall be billed to the consumer on a one-time basis. The amount of these fees and charges shall be determined by the Cooperative under its Prepaid Billing Program, and the Cooperative may amend such fees and charges from time to time throughout the duration of the Program. The start-up fees and charges effective on and after the date shown below are as follows:

1) Membership Fee of $5.00 (if not already a member of the Cooperative)
2) Account Establishment Fee of $30.00.
3) Initial Electricity Purchase of at least $50.00.

Terms of Payment:
All payments for service rendered hereunder shall be prepaid by the consumer according to the provisions stated in the Cooperative's Prepaid Billing Program Service Agreement executed by the Cooperative and the consumer.

Effective Date: October 1, 2009

Revised: November 1, 2012
Revised: January 1, 2015
Revised: November 1, 2016
Revised: Sept. 23, 2021
Revised: March 1, 2025

<u>SCHEDULE:</u> Net Metering – Time of Use (NM-TOU)- Rate 04

AVAILABILITY

Available in all territory served by Tri-County Electric Cooperative, subject to the Cooperative's established Service rules and Regulations.

APPLICABILITY

This schedule is applicable for all demand and energy furnished by the Cooperative to residential customers who operate an Eligible Generation Source as defined herein. Service provided hereunder is on a first-come, first-served basis as a pilot program conducted jointly by the Cooperative and its power supplier, Central Electric Power Cooperative, Inc, ("Central"), subject to the General Conditions set forth herein, and further subject modification or discontinuation at the Cooperative's discretion. Services purchased hereunder shall be metered and billed separately by single-customer load.

Residential customers participating in this pilot program ("Customers") are limited to private residences, single family dwelling units, and farms that are concurrently receiving electric service from the Cooperative and where photovoltaic, wind-powered, micro-hydro, biomass-fueled, or other Cooperative-approved renewable generation source of energy ("Eligible Generation Source") is installed on the Customer's side of the delivery point, for the Customer's own use, interconnected with and operated in parallel with the Cooperative's distribution system.

This schedule is only applicable for installed single-phased ***[or three -phased TBD by the Cooperative]*** generation systems that comply with the Cooperative's then current "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems" ("Interconnection Standard"), which may be modified by the Cooperative from time to time. The Nameplate Rating of the Customer's installed generation system and equipment must not exceed ***[the estimated maximum monthly kilowatt (kW) of the residence or TBD by the Cooperative]*** 50 kW***,[whichever is less]***.

TYPE OF SERVICE

Single-phase service, 60 cycles, at standard secondary voltage, or such other voltages as may be mutually agreed upon.

RATE (Per Month)

Account Charge @ ***$1.65 per day [or TBD by the Cooperative to recover all distribution system related costs]***

The following Demand and Energy Charges are the same as such charges set forth in Central's Schedule NMP-TOU - SALES FOR RESALE billed to the Cooperative, currently being and as amended from time to time:

Demand Charges:

Generation	@	$4.25 per kW of On-peak Billing Demand
Standby	@	$1.75 per kW of On-Peak Billing Demand

Energy Charges:

	Summer Months	Winter Months
All kWh used during On-Peak Hours	6.919¢/kWh	5.290¢/kWh
All kWh used during Off-Peak Hours	4.850¢/kWh	4.626¢/kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this schedule for single-phase service shall be $50.00, or such other minimum monthly charge as specified in a written agreement between the Customer and the Cooperative.

MARGIN ADJUSTMENT FACTOR

The Cooperative's Margin Adjustment Factor will not apply to service supplied under this schedule.

ADJUSTMENT FOR ACTUAL COSTS

The foregoing charges are based on projected costs and may be adjusted at least annually to reflect changes in such projected costs. Adjustments shall include an appropriate recognition for any under or over recovery of actual costs from prior periods as billed by Central to the Cooperative under the Central's Schedule NMP-TOU - SALES FOR RESALE.

DETERMINATION OF ON-PEAK BILLING DEMAND

Demand shall be measured at or as of the secondary voltage side of the transformer located at the Cooperative's delivery point of service to the Customer, but may be metered elsewhere and appropriately adjusted to compensate for losses between the Cooperative's point of delivery to the Customer and the point of metering.

The monthly On-Peak Billing Demand shall be the maximum 30-minute integrated kilowatt demand delivered to the Customer during the On-Peak Hours in the month for which the bill is rendered.

DETERMINATION OF BILLING ENERGY

All billing energy will be as metered, with appropriate adjustment for losses between the Cooperative's point of delivery to the Customer and the point of metering.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

On-Peak Hours during the Summer Months of May, June, July, August, September, and October shall be the hours from 12:00 noon until 10:00 p.m., all days of the week.

On-Peak Hours during the Winter Months of November, December, January, February, March, and April shall be the hours from 5:00 a.m. until 9:00 a.m., all days of the week.

Off-Peak Hours shall be all hours not specified above as On-Peak Hours.

TERM OF SERVICE

Acceptance of service under this schedule binds the Customer to all terms and conditions of this schedule. Such obligations shall begin on the date of such acceptance of service and shall continue for an initial term of one (1) year and thereafter for additional terms of one (1) year each, unless and until terminated at the end of such initial term or any additional term by no less than sixty (60) day's advance written notice of termination from the Customer to the Cooperative.

The Cooperative reserves the right to terminate service under this schedule at any time upon written notice to the Customer in the event that the Customer violates any of the terms or conditions of the schedule, or if the Customer operates the generation system and equipment in a manner which is detrimental to the Cooperative or any of Cooperative's other customers.

GENERAL CONDITIONS

The following general conditions shall apply to the service furnished hereunder:

1. METERING:

Central will furnish, install, own and maintain metering to measure the kilowatt demand and kilowatt-hours delivered by the Cooperative to the Customer. Central shall have the right to install special metering and load research devices on the Customer's equipment and the right to use the Customer's telephone line for communication with Central's and the Customer's equipment.

2. INSURANCE:

The Customer must comply with the liability insurance requirements of the Cooperative's Interconnection Standard and submit an application to interconnect which must be accepted by the Cooperative.

3. APPLICATION FEES:

The Customer agrees to pay an application fee in accordance with the Cooperative's Interconnection Standard.

4. SYSTEM UPGRADES:

The Customer will pay any costs associated with upgrades to the Cooperative's distribution system required for the Cooperative to maintain a safe and reliable distribution system.

5. OWNERSHIP OF PREMISES:

If the Customer is not the owner of the premises receiving electric service from the Cooperative, the Cooperative shall have the right to require that the owner of the premises give satisfactory written approval of the Customer's request for service under this schedule.

6. RENEWABLE ENERGY CREDITS:

By accepting service under this Schedule, the Customer conveys to Central ownership of any Renewable Energy Credits or other environmental attributes to the energy produced by the Customer's Eligible Generation Source and sold to Central. Further, by accepting service under this schedule the Customer shall at Central's request execute such further instruments or assurances as Central may reasonably deem necessary to evidence or confirm the

ownership of any such Renewable Energy Credits or other environmental attributes.

7. CHANGES TO SCHEDULE:

Due to the experimental nature of this schedule, the Cooperative may deem it necessary to re-evaluate this schedule and, as with all schedules, reserves the right to review, eliminate, or close this schedule to new customers; provided, however, that this schedule shall not be closed prior to Central's Schedule NMP-TOU - SALES FOR RESALE billed to the Cooperative being closed

TERMS OF PAYMENT

All bills are net and payable when rendered.

SALES TAX

South Carolina Sales Tax will be added to the above rates where applicable.

EFFECTIVE DATE

For all bills rendered on or after June 19, 2008.

Effective Date: November 1, 2007
REVISED: March 1, 2025

COMMUNITY SOLAR RIDER FOR RATE 1, 11, 14, OR 2

Availability

This rider is available in conjunction with Tri-County Electric Cooperative's Residential Rate 1 and Rate 11 and the Cooperative's Small Commercial Rate 14 and Rate 2. All retail members who subscribe to the cooperatives' community solar generating system can receive service under this rider.

This rider is available as long as community solar capacity is available not to exceed five (5) blocks per account. "Block" means 1 kilowatt (kW) of electricity.

Rate Per Month

The applicable rate per month shall be from the appropriate rate schedule as referenced in the Availability section above. The monthly bill shall be determined as follows:

For electric service under a standard, non time-of-use rate schedule (Rates 1, 11, 14, or 2):

1. The facilities charge shall be determined and billed as set forth in the applicable rate schedule as described in the Availability section above.
2. A Subscriber's monthly Production Credit is calculated by multiplying the Solar Farm's Metered Output by the Subscriber's Proportionate Share (defined below). The product of this calculation is then multiplied by the approved all-kWh charge per kWh in the schedules for GENERAL SERVICES Rates 01, 11, 14 or 02 to determine the monthly Production Credit. This credit is then applied to the Subscriber's billing statement. Subscriber shall not be entitled to a Production Credit in any given billing period that exceeds the Subscriber's consumption for that billing period (such excess Production Credit being carried over and applied to Subscriber's bill for the following month, with all carryover credits reset to zero on June 1 of each year), and in no event, shall the Production Credit exceed the credit calculated using the Maximum Block Allowance.

3. A "Subscriber's Proportionate Share" is the portion of the rated electrical output of the Solar Farm to which Subscriber has purchased a Subscription, expressed as the following fraction:

$$\frac{\text{\# of Blocks purchased by Subscriber X kilowatts per Block}}{\text{Total rated output in kilowatts of Solar Farm}}$$

Thus, if the Subscriber purchased three Blocks of a 240-kilowatt solar farm, and

each Block is one kilowatt, Subscriber's Proportionate share would be (3 X 1)/240, or 0.0125.

4. Total energy in kilowatt-hours billed to members shall never be less than zero. For any billing month during which excess energy exceeds the member's usage in total, producing a net credit, the respective energy charges for the month shall be zero. Credits shall not offset the facilities charge for the applicable rate schedule.

5. Excess energy not used in the current billing month to reduce billed kilowatt-hour usage shall be accumulated and used to reduce usage in future months; however, any accumulated excess energy not used to reduce billed kilowatt-hour usage shall be reset to zero each June 1. Excess energy delivered prior to June 1 will only be used to reduce usage provided by the Cooperative prior to June 1.

6. There will be no compensation paid to the retail member for excess energy granted to the Cooperative.

Definitions Section

Minimum Charge

The monthly minimum charge shall be the basic facilities charge plus the demand charge, if any, as stated in the applicable rate.

General Provisions

1. To qualify for this rider, the retail member must first qualify for and be served on one of the rate schedules as described above in the Availability section. The member must also meet all other qualifications as outlined in the Availability section.
2. All provisions of the applicable residential or commercial rate schedules described above will apply to service supplied under this rider.
3. The retail member must execute a Community Solar Subscription Application and pay all applicable fees.
4. Subscriber acknowledges and agrees it has no rights in or claims to Renewable Energy Credits ("RECs"), or any credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, resulting from the avoidance of the emission of any substance to the air, soil or water at or by Cooperative

generating facilities through reduced generation of energy or other savings or offsets on account of the Solar Program ("Environmental Attributes"). Subscriber will not claim rights to or ownership of any Environmental Attributes or RECs.

Special Provisions

The Cooperative will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the member pays the difference in costs between non-standard service and standard service or pays to the Cooperative its normal monthly facility charge based on such difference in costs.

The Production Credit may vary significantly from month to month based on weather, climatological and other conditions, and further that the Solar Farm may, from time to time, become subject to physical damage, equipment failure and other events that may degrade the Solar Farm's efficiency. Excepting a failure to repair or maintain the Solar Farm occasioned by the gross negligence, willful, wanton or intentional misconduct of Developer (or a third party contracted by Developer to conduct such maintenance) as determined in Cooperative's sole and absolute discretion, Cooperative shall be under no obligation to issue any refund or credit to Subscriber based on the efficiency or output of the Solar Farm. In no event shall a refund or credit be issued if solar farm performance is degraded as a result of a Force Majeure Event.

Term Of Contract

The Subscription shall remain in force until, at any time after two years from the effective date of the Subscription, Subscriber ceases to pay the Subscription Fee, or until the termination of the solar program, whichever occurs first. The solar program will terminate twenty (20) years from the In-Service Date.

General Terms And Conditions

The Cooperative's General Terms and Conditions are incorporated by reference and are part of this rider.

Effective: April 1, 2017

TRI-COUNTY ELECTRIC COOPERATIVE, INC.
St. Matthews, South Carolina

SURPLUS GENERATION RIDER
RATE SCHEDULE SG-R

AVAILABILTY

Available in all territory served by the Cooperative, in conjunction with the Cooperative's [Residential Rate 1, and the small Commercial Rate 14 and Rate 2], subject to the Cooperative's Service Rules and Regulations. Furthermore, this Rider is available on a first come, first serve basis, except that the total capacity of all consumer-owned generating systems, served under this Rider, shall not exceed [1%] of the Cooperative's maximum hourly non-coincidental aggregate peak load, as measured at its distribution substations, for the last calendar year.

APPLICABILITY

A. System Type

This rider is applicable to Consumers where solar photovoltaic, wind-powered, biomass-fueled, or micro-hydro, or other Cooperative-approved renewable generation sources of electric energy ("Eligible Generation Source") are installed on the Consumer's side of the delivery point, for the Consumer's own use, but interconnected with and operated in parallel with the Cooperative's distribution system.

This rider is applicable only for installed single-phase and multi-phase generation systems where the rated capacity of the Consumer's generating system shall not exceed the lesser of (a) the Consumer's estimated maximum annual non-coincidental kilowatt demand or (b) 20 kilowatts for a residential system or 100 kilowatts for a nonresidential system, and where such system fully complies with the Cooperative's then current "Standard for Interconnecting Small Generation 100 kW or Less with Electric Power Systems" ("Interconnection Standard"). In addition, Consumer's generating system must be manufactured, installed, and operated in accordance with applicable Government and Industry standards.

B. Nameplate Rating

To qualify for service under this Rider, the Nameplate Rating of the Consumer's installed generation system and equipment must not exceed the Consumer's actual or estimated maximum annual non-coincidental demand (kW) for the last twelve (12) months or 20

kW for a residential consumer or 100 kW for a non-residential consumer, whichever is less.

CHARGES

A. Rate

The charge per month shall be determined from the appropriate rate schedule, as referenced above under AVAILABILITY. The monthly bill shall be determined as follows:

7. The facilities charge shall be determined and billed as set forth in the applicable rate schedule, as described in the AVAILABILITY section above.

8. For each billing period, the member's monthly energy consumption and generation will be metered. The cumulative kWh Delivered to the member will be metered separately from the kWh Received to the grid from the member. All Delivered kWh will be charged according to the applicable rate schedule and Received energy for that billing period will be credited by an amount per kilowatt-hour at the Cooperative's Value of Renewable Generation as determined in accordance with Exhibit A ("Excess Energy Credit").

9. Excess Energy Credits that exceed the Charges for any billing period will be retained to offset Charges in future billing periods. Upon termination of this Rider or the member's disconnection of its generating system from the Cooperative's electrical power system (except for the Cooperative's termination of the member's interconnection for cause), the Cooperative shall issue a check to the member in the amount of any such retained Excess Energy Credit.

10. If solar credit is larger than the energy bill, the remaining credit rolls over to the next month as long as the account remains active.

11. As of the Effective Date of this Rider, the Cooperative's Value of Renewable Generation is $0.065/kWh.

GENERAL CONDITIONS

A. Limitations on Net Billing Load

If the Consumer's proposed installation results in the total net billing generation exceeding the limitation provided under "AVAILABILITY", above, the Consumer will be notified that service under this Rider is not allowed.

B. Execution of Interconnection Agreement

The Consumer must execute an Interconnection Agreement prior to receiving service under this Rider. The agreement shall include a description of the conditions related to interconnection of the Consumer generation with the Cooperative's electrical system.

D. Applicable Rate Schedule

All provisions of the applicable rate schedule including, but not limited to, Facilities Charge, Determination of Billing Demand, Determination of On-Peak and Off-Peak Hours, Definition of Month, Contract Demand, Wholesale Power Cost Adjustment, etc. will apply to service supplied under this Rider.

E. Ownership of Premises

If the Consumer is not the owner of the premises receiving electric service from the Cooperative, the Cooperative shall have the right to require that the owner of the premises give satisfactory written approval of the Consumer's request for service under this Rider.

F. Interconnection

1. COMPLIANCE – When interconnecting Small Generation, the Consumer shall comply with the requirements of the Cooperative's Interconnection Standard.

2. APPLICATION – The Consumer shall submit an Application to Interconnect Small Generation, which must be accepted by the Cooperative, and pay an application fee in accordance with the Interconnection Standard.

3. INSURANCE – The Consumer shall comply with the liability insurance requirements of the Cooperative's Interconnection Standard.

G. System Upgrades

The Cooperative will furnish, install, own and maintain metering to measure the kilowatt demand and kilowatt-hours delivered by the Cooperative to the Consumer. The Cooperative shall have the right to install special metering and load research devices on the Consumer's equipment and the right to use the Consumer's telephone line for communication with the Cooperative's and the Consumer's equipment.

The Consumer shall pay for any costs associated with upgrades to the Cooperative's distribution system required for the Cooperative to maintain a safe and reliable distribution system, necessitated by providing service to Consumer, hereunder.

CONTRACT PERIOD

Acceptance of service under this Rider binds the Consumer to all terms and conditions of this Rider. Such obligations shall begin on the date of such acceptance of service and shall continue for an initial term of one (1) year and thereafter for additional terms of one (1) year each, unless and until terminated at the end of such initial term or any additional term by not less than sixty (60) day's advance written notice of termination from the Consumer to the Cooperative. A separate contract shall be executed for each of Consumer's meters/service locations where service will be taken hereunder.

The Cooperative reserves the sole right to terminate service to a Consumer under this Rider at any time upon written notice in the event that the Consumer violates any of the terms or conditions of the Rider, or if the Consumer operates the generation system and equipment in a manner which is detrimental to the Cooperative or any of Cooperative's other consumers. Additionally, the Cooperative reserves the right to modify or terminate this Rider in whole or in part at any time in accordance with its bylaws, policies and procedures.

RIDER FOR INTERCONNECTED SMALL MEMBER-OWNED RENEWABLE GENERATION
(UP TO 20 KW RESIDENTIAL/100 KW NONRESIDENTIAL)

EXHIBIT A

TRI-COUNTY ELECTRIC COOPERATIVE VALUE OF RENEWABLE GENERATION

On or before May 1st of each calendar year, the Cooperative will provide a written statement to members subject to this Rider setting forth the Value of Renewable Generation for the next calendar year.

The Cooperative's determination of the Value of Renewable Generation shall be developed in accordance with good utility practice based on Cooperatives wholesale power costs with adjustment to account for use at the retail level. The Value of Renewable Generation shall be updated annually and approved by the Cooperative Board.

Effective Date: July 1, 2019